



NHPUC NO. 8 - GAS  
LIBERTY UTILITIES

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**II. RATE SCHEDULES**

Calculation of Firm Transportation Cost of Gas Rate

PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2017 THROUGH APRIL 30, 2018

PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2016 THROUGH APRIL 30, 2017

(Refer to text in Section 16(Q) Firm Transportation Cost of Gas Clause)

(Col 1)	(Col-2)	(Col-3)	(Col-4)	(Col 2)	(Col 3)	(Col 4)
ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES:						
PROPANE	<del>\$ 283,609</del>			\$ 2,145,938		
LNG	<del>\$ 1,513,860</del>			778,410		
TOTAL ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES	<del>1,797,469</del>			2,924,348		
ESTIMATED PERCENTAGE USED FOR PRESSURE SUPPORT PURPOSES	0.0%			9.9%		
ESTIMATED COST OF LIQUIDS USED FOR PRESSURE SUPPORT PURPOSES	<del>\$ 177,952</del>			\$ 289,510		
PROJECTED FIRM THROUGHPUT (THERMS):						
FIRM SALES	<del>90,536,024</del>	64.4%		85,410,999		62.2%
FIRM TRANSPORTATION SUBJECT TO FTCS	<del>50,086,696</del>	35.6%		51,964,128		37.8%
TOTAL FIRM THROUGHPUT SUBJECT TO COST OF GAS CHARGE	<del>140,622,721</del>	100.0%		137,375,127		100.0%
TRANSPORTATION SHARE OF SUPPLEMENTAL GAS SUPPLIES	35.6%		477,952 =	<del>\$ 63,383</del>	37.8% x	\$ 289,510 = \$ 109,512
PRIOR (OVER) OR UNDER COLLECTION				<del>(33,912)</del>		28,808
NET AMOUNT TO COLLECT FROM (RETURNED TO) TRANSPORTATION CUSTOMERS				\$ 20,474		\$ 138,320
PROJECTED FIRM TRANSPORTATION THROUGHPUT				50,086,696		51,964,128
FIRM TRANSPORTATION COST OF GAS				\$0.0006		\$0.0027

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Issued by:

James M. Sweeney

Title: President

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Issued in compliance with NHPUC Order No. 25,958 dated October 26, 2016 in Docket DG 16-814.